



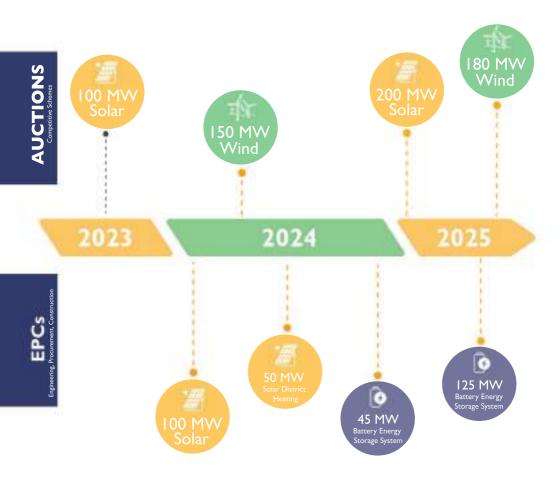




Kosovo's Energy Strategy sets an ambitious vision towards a just energy transition for the country between 2022-2031.

The main pillar of the Strategy is to accelerate renewable deployment, focused on utility-scale wind and solar PV. Kosovo plans to integrate I200 MVV of RES over the next I0 years.

630 MW to be awarded by 2025.



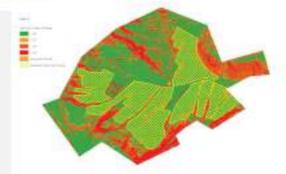


100 MW Solar on Public Land (€70 million)

Auction is currently open.

Deadline for submission of bids: January 31, 2024

- Power Purchase Agreement for at least 15 years at a guaranteed purchase price;
- 30-year Land Lease Agreement;
- High solar irradiation and suitable terrain for construction;





- Guaranteed Connection Agreement with the Transmission Operator at 110kV connection point (350 meters away);
- Developer will only be responsible for up to 25% of imbalance costs;
- Streamlined administrative procedures.



150 MW Wind at Non-Specific Location (€270 million)

Publication date: Third Quarter of 2024

- Power Purchase Agreement for at least 15 years at a guaranteed purchase price;
 Up to €80 million capital co-investment by the Government of Kosovo;
- Land Lease Agreement throughout the lifespan of the wind park (in cases when the investor does not own the land);
- Guaranteed Connection Agreement with the Transmission Operator;
- Possibility of cooperation with investors who already possess reliable wind measurements for at least 1 year;
- The developer will not be responsible for imbalances up to 10% of their forecasts.

200 MW Solar on Public Land (€150 million)

Publication date: Second Quarter of 2025

- Power Purchase Agreement for at least 15 years at a guaranteed purchase price;
- 30-year Land Lease Agreement;
- Site with high solar irradiation and suitable terrain for construction;
- Guaranteed Connection Agreement with the Transmission Operator, and nearby connection to the 110kV line;
- The developer will not be responsible for imbalances up to 5% of their forecasts.



180 MW Wind on Public Land (€324 million)

Publication date: Fourth Quarter 2025

- Power Purchase Agreement for at least 15 years at a guaranteed purchase price;
- Land Lease Agreement throughout the lifespan of the wind park;
- Guaranteed Connection Agreement with the Transmission Operator and reliable wind measurements provided by the Government of Kosovo;
- Studies regarding the topographical, logistical survey, geotechnical, hydrological, seismic, and ESIA will be available upon tender announcement;
- The developer will not be responsible for imbalances up to 10% of their forecasts.



Engineering, Procurement, and Construction Contracts

Projects

100 MW KEK - Solar Plant on Public Land

50 MW Prishtina Solar District Heating

45 MW Battery Energy Storage Systems (90 MWh)

125 MW Battery Energy Storage Systems (250 MWh)

320 MW of New Renewable Capacities by Public Institutions (€339 million)

Engineering, Procurement, and Construction:

Turnkey EPC contracts awarded to the most economically favorable bidder for the following projects:

100 MW KEK - Solar Plant on Public Land (€103 million) 50 MW Prishtina Solar District Heating (€76 million)

Publication date: Second Quarter of 2024 Publication date: Fourth Quarter of 2024

Construction of 170 MW (340 MWh) Battery Energy Storage Systems (€160 million*)

Bids for 45 MW (90 MWh)

Bids for 125 MW (250 MWh)

Publication date: Fourth Quarter of 2024 Publication date: Third Quarter of 2025

- Suitable terrains (three parcels in different locations; one for 45 MW and two for 125 MW) for construction selected and necessary relevant permits will be granted;
- Streamlined administrative procedures and work payments made directly by US government;
- Detailed site surveys and connection locations within the TSO Substations secured:
- Geotechnical investigations and soil resistance measurements in bidding document:
- BESS facility-based engineering designs preliminary (30%) designs included in the bidding documents for the facilities.

^{*}Approximate capacity and expected capital cost

Ongoing KOSTT projects expected to be finalized in the next 2 years

Projects

- I. Construction of the new GIS system Substation I 10/35/10(20)kV Ferizaji 3 (Kastriot)
- 2. Construction of GIS system Substation 110/35/10(20)kV Fushë Kosova
- 3. Construction of AIS Substation system 220/35/10(20)kV Malisheva
- 4. Supply and installation of 100MVAr, 400kV variable shunt reactor at SS 400/110kV Ferizaj

1. Construction of the new GIS system Substation 110/35/10(20)kV Ferizaji 3 (Kastriot)

Implementation timeframe: Second quarter 2021 - First quarter 2024

Power transformer TR 1x40MVA, double overhead transmission line LP 110kV its distance is approximately I ≈3000m and cable I ≈450m; 2x3x1x1000 m², at a cost of €6.5 million.

The expected benefits of the project are:

- Reliable and quality supply in Ferizaj
- Alleviate transformers at Bibaj SS
- · Reduction of technical losses in the distribution network
- Reduction of large volumes of undelivered energy to the consumer as a result of eliminating bottlenecks in the distribution network

2. Construction of GIS system Substation II0/35/I0(20)kV Fushë Kosova

Implementation timeframe: Second quarter 2021 - First quarter 2024

Power transformer TRI Ix40MVA, double LP overhead lines I ≈3000m / Double cable line I ≈1200m transmitting I 10kV at a cost of €6.9 million.

The expected benefits of the project are:

- · Reliable and quality supply in Fushë Kosova
- · Reduction of technical losses in the distribution network
- Reducing large volumes of undelivered energy to the consumer as a result of eliminating bottlenecks in the distribution network

3. Construction of AIS Substation system 220/35/10(20)kV-Malisheva

Implementation timeframe: Second quarter 2024 - First quarter 2026

Power transformer TRI Ix40MVA, transmission lines 220kV and cost of €7,150 million.

The expected benefits from the project are:

- · Reliable and quality supply in Malisheva
- Reduction of technical losses in the distribution network
- Reducing of large volumes of undelivered energy to the consumer as a result of eliminating bottlenecks in the distribution network



4. Supply and installation of I00MVAr, 400kV variable shunt reactor at SS 400/II0kV Ferizaj 2

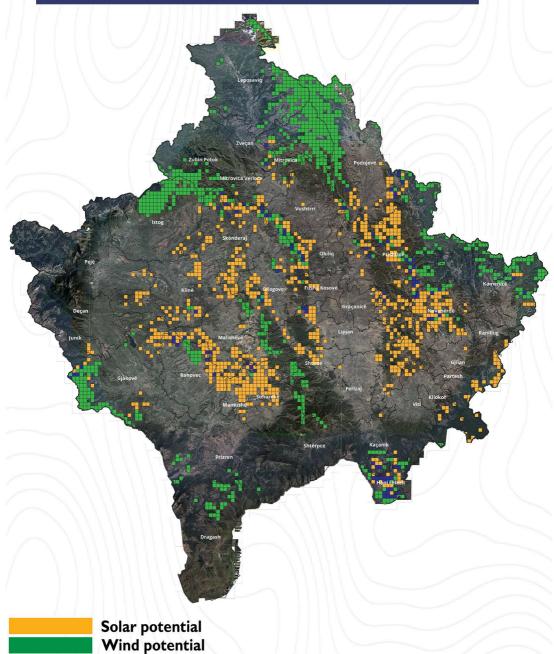
Implementation timeframe: Second quarter 2024 - First quarter 2026

Cost of €4,800,000.00.

Expected benefits from the project:

- · Avoiding surges in the transmission network
- Short curcuits in the busbars of the main substations in KOSTT are avoided, where the TPP Kosova B and TPP Kosova A generators are also affected.
- The frequency of short curcuits in the transmission network as a result of the explosion of insulation due to surges as well as the undelivered energy to the consumer is reduced.
- Through the reduction of surges, accelerated aging of high-voltage equipment as a result of the degradation of the insulation in the equipment is reduced.
- The operations of TPP Kosova B and TPP Kosova A in the under-excitation regime (reactive power absorption) are avoided and their stability is preserved.
- Reduction of Corona effect and losses caused by it.
- Reduction of reactive power flows in lines and raising the carrying capacity of lines for active power.

Kosovo Renewable Energy Potential Map: Wind and Solar Datasets



Solar and wind potential



FOR MORE INFORMATION on the upcoming investment opportunities, please visit https://reskosovo.rks-gov.net/ CONTACT US: Tel: +383 38 200 215 17 reskosovo@rks-gov.net me.info@rks-gov.net 105 MW Wind Farm in Bajgora, Kosovo. Photo credit: Arben Llapashtica